Forward-Looking Statements & Other Information

This presentation contains “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Words such as “anticipate,” “estimate,” “expect,” “forecast,” “guidance,” “could,” “may,” “should,” “would,” “believe,” “intend,” “project,” “plan,” “predict,” “will,” “target” and similar expressions identify forward-looking statements, which are not historical in nature. Our forward-looking statements may include, without limitation: our future financial and operational results; our business strategy; estimates of our crude oil and natural gas reserves and levels of production; benchmark prices of crude oil, natural gas liquids and natural gas and our associated realized price differentials; our projected budget and capital and exploratory expenditures; expected timing and completion of our development projects; and future economic and market conditions in the oil and gas industry.

Forward-looking statements are based on our current understanding, assessments, estimates and projections of relevant factors and reasonable assumptions about the future. Forward-looking statements are subject to certain known and unknown risks and uncertainties that could cause actual results to differ materially from our historical experience and our current projections or expectations of future results expressed or implied by these forward-looking statements. The following important factors could cause actual results to differ materially from those in our forward-looking statements: fluctuations in market prices of crude oil, natural gas liquids and natural gas and competition in the oil and gas exploration and production industry, including as a result of the global COVID-19 pandemic; potential disruption or interruption of our operations due to catastrophic events, such as accidents, severe weather, geological events, shortages of skilled labor, cyber-attacks or health measures related to COVID-19; reduced demand for our products, including due to the global COVID-19 pandemic or the outbreak of any other public health threat or due to the impact of competing or alternative energy products and political conditions and events, such as instability, changes in governments, armed conflict, and economic sanctions; potential failures or delays in increasing oil and gas reserves, including as a result of unsuccessful exploration activity, drilling risks and unforeseen reservoir conditions; potential failures or delays in achieving expected production levels given inherent uncertainties in estimating quantities of proved reserves; changes in tax, property, contract and other laws, regulations and governmental actions applicable to our business, including legislative and regulatory initiatives regarding environmental concerns, such as measures to limit greenhouse gas emissions and well fracking bans; the ability of our contractual counterparties to satisfy their obligations to us, including the operation of joint ventures under which we may not control; unexpected changes in technical requirements for constructing, modifying or operating exploration and production facilities and/or the inability to timely obtain or maintain necessary permits; availability and costs of employees and other personnel, drilling rigs, equipment, supplies and other required services; any limitations on our access to capital or increase in our cost of capital as a result of weakness in the oil and gas industry or negative outcomes within commodity and financial markets; liability resulting from litigation, including heightened risks associated with being a general partner of Hess Midstream LP; and other factors described in Item 1A—Risk Factors in our Annual Report on Form 10-K and any additional risks described in our other filings with the Securities and Exchange Commission (SEC).

As and when made, we believe that our forward-looking statements are reasonable. However, given these risks and uncertainties, caution should be taken not to place undue reliance on any such forward-looking statements since such statements speak only as of the date when made and there can be no assurance that such forward-looking statements will occur and actual results may differ materially from those contained in any forward-looking statement we make. Except as required by law, we undertake no obligation to publicly update or revise any forward-looking statements, whether because of new information, future events or otherwise.

We use certain terms in this presentation relating to reserves other than proved, such as unproved resources. Investors are urged to consider closely the disclosure relating to proved reserves our Annual Report on Form 10-K for the year ended December 31, 2020, available from Hess Corporation, 1185 Avenue of the Americas, New York, New York 10036 c/o Corporate Secretary and on our website at www.hess.com. You can also obtain this form from the SEC on the EDGAR system.
Our Strategy

World class assets … focus on returns… capital discipline… significant free cash flow growth
Our Priorities in an Uncertain Environment

Preserve Cash

- $1.7 B cash – total liquidity of $5.2 B at December 31, 2020
- 150 MBOD hedged at $50/bbl WTI / $55/bbl Brent in 2021
- 2021 E&P capital and exploratory budget set at $1.9 B
  - More than 80% targeted to Guyana and the Bakken

Preserve Core Operating Capabilities

- Focused, resilient portfolio linked to our top quartile operating capabilities
- Top quartile execution in onshore unconventional and deepwater exploration
- Moved to two-rig program in Bakken to sustain production and cash flow
  - 2021 D&C costs forecast to average below $6 MM per well

Preserve Long Term Value of Assets

- Guyana positioned to generate material, long term cash flow growth
- Liza Phase 1, Liza Phase 2 and Payara developments breakeven at ~$35/bbl, ~$25/bbl and ~$32/bbl Brent, respectively
- 18 discoveries in Guyana have delivered gross recoverable resources of ~9 BBOE; with multi billion barrels of exploration potential remaining
- Line of sight on up to 10 FPSOs to develop discovered resources
Maintaining Financial Strength
Strong cash position, hedges and industry leading cash flow growth…

- $5.2 B of liquidity
  - $1.7 B cash at December 31, 2020
  - $3.5 B undrawn revolving credit facility
- No debt maturities until 2023
- 150 MBOD hedged in 2021
  - 120 MBOD with $50/bbl WTI put options
  - 30 MBOD with $55/bbl Brent put options

Near Term Debt Maturities
$ billions

<table>
<thead>
<tr>
<th>Year</th>
<th>21</th>
<th>22</th>
<th>23</th>
<th>24</th>
<th>25</th>
<th>26</th>
<th>27</th>
<th>28</th>
<th>29</th>
<th>30</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1.0</td>
<td></td>
<td></td>
<td>0.3</td>
<td></td>
<td>1.0</td>
<td></td>
<td></td>
<td>0.5</td>
<td></td>
</tr>
</tbody>
</table>

Consensus CFFO CAGR\(^1\)
2020 to 2023

- Disciplined capital allocation to high return investment opportunities driving industry leading cash flow growth
- Majority of future free cash flow to be allocated to debt reduction, dividend increases and opportunistic share repurchases

World class assets… focus on returns… capital discipline… significant free cash flow growth

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Global Energy Demand

Oil & gas essential to meeting global energy demand…

Primary Energy Demand Outlook (IEA)

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2040 Outlook by IEA Scenario¹</th>
<th>Sustainable Development</th>
</tr>
</thead>
<tbody>
<tr>
<td>Stated Policies</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oil &amp; gas</td>
<td>55%</td>
<td>54%</td>
<td></td>
</tr>
<tr>
<td>Gas</td>
<td>5%</td>
<td>5%</td>
<td></td>
</tr>
<tr>
<td>Coal</td>
<td>0%</td>
<td>0%</td>
<td></td>
</tr>
</tbody>
</table>

Energy demand led by population and GDP growth increases 20% through 2040²

Developing economies – predominantly Asia – drive global growth

Oil demand driven by transportation and petrochemicals

Oil & gas maintain meaningful share in all scenarios

Source: IEA World Energy Outlook 2020. BTOE refers to billion tonnes of oil equivalent. (1) Stated Policies Scenario is the central scenario and represents the impact of announced policies. Sustainable Development Scenario reflects major changes that would be required to reach energy-related Sustainable Development Goals of the United Nations (including rapid reduction of emissions in line with Paris agreement) (2) Total primary energy demand growth from 2019 to 2040 in the Stated Policies Scenario.
## Sustainability Focus Across Our Company

Values drive value for the benefit of all stakeholders...

<table>
<thead>
<tr>
<th>Safety</th>
<th>Climate Change &amp; Environment</th>
<th>Social Responsibility</th>
</tr>
</thead>
<tbody>
<tr>
<td>✓ Multidisciplinary team overseeing Hess COVID-19 response; safety of workforce and local communities is our top priority</td>
<td>✓ Reduced absolute Scope 1 and 2 greenhouse gas emissions by ~60%, on an equity basis over past 12 years</td>
<td>✓ Guided by commitments to international voluntary initiatives including the U.N. Global Compact</td>
</tr>
<tr>
<td>✓ Have reduced our severe safety incident rate by 36% since 2014</td>
<td>✓ Contributing to the Salk Institute’s research and development of plants that are capable of absorbing and storing potentially billions of tons of atmospheric carbon per year</td>
<td>✓ Invest in community programs that address societal inequalities with a focus on education and workforce development</td>
</tr>
<tr>
<td>✓ Achieved 67% reduction in process safety incidents since 2014</td>
<td>✓ Board evaluates sustainability risks and global scenarios in making strategic decisions</td>
<td>✓ Committed to making a positive impact on communities where we operate and fostering a diverse and inclusive work environment</td>
</tr>
<tr>
<td>✓ Employees and contractors share common goal of zero safety incidents</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Industry leader in ESG performance and disclosure

For more information, please refer to our 2019 Sustainability Report: [https://www.hess.com/sustainability/sustainability-reports](https://www.hess.com/sustainability/sustainability-reports)
Production and Costs

Capital efficient production growth with significant cost reductions…

Guyana growing to >750 MBOD gross by 2026

Bakken ~170 MBOED in 2021

>20% Cash Cost reduction to ~$11/BOE

~50% DD&A reduction to ~$12.50/BOE

Production growth with lower unit costs drive margin expansion

(1) 2017 production pro forma for assets sales, excluding Libya. (2) Cash unit production costs exclude transportation costs included in realized hydrocarbon prices.
Guyana: Stabroek Block
World class petroleum province with potential for up to 10 FPSOs …

- Hess 30% interest; (Operator: ExxonMobil)
- 6.6 million acres (equal to 1,150 GoM blocks) and low entry cost
- 18 major discoveries to date:
  1. Liza
  2. Liza Deep
  3. Payara
  4. Snoek
  5. Turbot
  6. Ranger
  7. Pacora
  8. Longtail
  9. Hammerhead
  10. Pluma
  11. Haimara
  12. Tilapia
  13. Yellowtail 2
  14. Tripletail
  15. Mako
  16. Uaru
  17. Yellowtail
  18. Redtail

- Exceptional reservoir quality and low development costs
  - Liza Phase 1 ~$35/bbl breakeven oil price
  - Liza Phase 2 ~$25/bbl breakeven oil price
  - Payara ~$32/bbl breakeven oil price

- Progress Liza Phase 2 and Payara developments
- Evaluation of Yellowtail area as potential fourth development
- Active Exploration and Appraisal program in 2021

~9 BBOE gross discovered recoverable resource with multi billion barrels exploration upside
Guyana: Stabroek Block
World class investment opportunity…

- Among industry’s largest offshore oil discoveries in the past decade
  - ~9 BBOE gross discovered recoverable resource
  - Multi billion barrels of remaining exploration upside

- Exceptional reservoir quality / low development costs
  - ~$35/bbl Brent breakeven for Liza Phase 1
  - ~$25/bbl Brent breakeven for Liza Phase 2
  - ~$32/bbl Brent breakeven for Payara

- Shallow producing horizons
  - Less than ½ drilling time and costs vs. typical offshore deepwater exploration

- Attractive development timing
  - Near bottom of offshore services cost cycle, 30% decrease in drilling costs
  - Liza Phase 1 gross development costs reduced from $4.4 billion to $3.5 billion
  - Liza Phase 2 and Payara developments on track to start up in early 2022 and 2024, respectively

- Operated by ExxonMobil
  - One of most experienced developers in the world for this type of project

Truly transformational investment opportunity for Hess
Guyana: Stabroek Block
Guyana resources ~9 BBOE…Liza First Oil December 20, 2019

Gross production capacity to increase to >750 MBOD in 2026

(1) XOM and Hess public disclosures (2) Wood Mackenzie.
Guyana Developments
Third development at Payara sanctioned in September 2020 …

Liza Phase 1: Destiny
Discovered in 2015
First oil achieved 2019

Liza Phase 2: Unity
Discovered in 2015
First oil anticipated early 2022

Payara: Prosperity
Discovered in 2017
First oil anticipated 2024

<table>
<thead>
<tr>
<th>Phase 1 Project Overview</th>
<th>Phase 2 Project Overview</th>
<th>Payara Project Overview</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>FPSO Construction</strong></td>
<td><strong>FPSO Construction</strong></td>
<td><strong>FPSO Construction</strong></td>
</tr>
<tr>
<td><strong>Conversion</strong></td>
<td><strong>New Build</strong></td>
<td><strong>New Build</strong></td>
</tr>
<tr>
<td>FPSO Oil Capacity</td>
<td>120</td>
<td>220</td>
</tr>
<tr>
<td>Resources (MMBO)</td>
<td>500</td>
<td>600</td>
</tr>
<tr>
<td>Reservoirs Developed</td>
<td>1</td>
<td>5</td>
</tr>
<tr>
<td>Development Wells</td>
<td>17</td>
<td>30</td>
</tr>
<tr>
<td>Flowlines</td>
<td>30 Km</td>
<td>80 Km</td>
</tr>
<tr>
<td>Risers</td>
<td>6</td>
<td>10</td>
</tr>
<tr>
<td>Umbilicals</td>
<td>1</td>
<td>2</td>
</tr>
<tr>
<td>Installation Campaigns</td>
<td>1</td>
<td>2</td>
</tr>
<tr>
<td>Breakeven (Brent)</td>
<td>~$35/bbl</td>
<td>~$25/bbl</td>
</tr>
</tbody>
</table>

**Discovered resources to date underpin up to 10 FPSOs**
South East Asia: JDA and North Malay Basin
Stable long term free cash flow generation...

- 2021 net production of ~60 MBOED
- 2021 net capex of $165 MM
- Established operator, strong partnership with PETRONAS

- Long term Gas Sales Agreement with Take or Pay
- Production Sharing Contract provides downside protection in low oil price environment
- JDA PSC to 2029, NMB PSC to 2033

Stable long term cash generation... Production Sharing Contract provides low price resilience
Gulf of Mexico
Significant free cash flow generation, high returns with upside…

**Strategic/Portfolio Context**
- 2021 net production ~45 MBOED
- 2021 net capex of $35 MM
- Platform for future growth through tie-backs and greenfield exploration

**Asset Highlights**
- Shenzi asset sold in 4Q20 for $505 MM
- No wells planned in 2021
- Extensive inventory of high return infrastructure led opportunities

Substantial cash engine and platform for future growth
Bakken
Cash engine generating significant free cash flow 2021 onwards…

Focus on maximizing free cash flow and maintaining core capabilities

Strategic/Portfolio Context
- Shift from growth engine to cash engine
- Focus on efficiencies via Lean principles to maximize cash flow and enhance returns
- Advantaged infrastructure delivers transport and market optionality, incremental value and sustainability leadership

Current Metrics
- ~530,000 net acres (Hess ~75% WI, operator)
- ~170 MBOED in 2021
- 2021 capex set at $450 MM
- D&C cost forecast to average <$6 MM per well in 2021; pursuing further cost reductions and efficiency gains

Resource Metrics
- Net EUR: ~2.4 BBOE
- ~2.0 BBOE yet to produce
- Average 2021 IP180: ~120 MBO
Bakken
Significant inventory of high return locations…

Future Locations with IRRs at 15% or Above

Gross number of economic locations at various WTI prices¹

<table>
<thead>
<tr>
<th>WTI</th>
<th>Rig Years</th>
<th>~1,800 future locations and ~60 rig years at $50/bbl WTI</th>
</tr>
</thead>
<tbody>
<tr>
<td>$40/bbl</td>
<td>~30</td>
<td>~900</td>
</tr>
<tr>
<td>$50/bbl</td>
<td>~60</td>
<td>~1,800</td>
</tr>
<tr>
<td>$60/bbl</td>
<td>~83</td>
<td>~2,500</td>
</tr>
<tr>
<td>$70/bbl</td>
<td>~90</td>
<td>~2,700</td>
</tr>
<tr>
<td>$80/bbl</td>
<td>~95</td>
<td>~2,850</td>
</tr>
</tbody>
</table>

2021 Bakken Development Well Plan

2nd rig Q1 2021

~45 wells online in 2021

Continued focus on maximizing DSU value

<table>
<thead>
<tr>
<th></th>
<th>Keene</th>
<th>East Nesson</th>
<th>Beaver Lodge / Capa / Goliath</th>
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</thead>
<tbody>
<tr>
<td>EUR (MBOE)</td>
<td>~1,450</td>
<td>~1,200</td>
<td>~1,150</td>
</tr>
<tr>
<td>IP180 Oil (MBO)</td>
<td>~150</td>
<td>~125</td>
<td>~105</td>
</tr>
<tr>
<td>IRR (%)²</td>
<td>&gt;100%</td>
<td>~85%</td>
<td>~75%</td>
</tr>
<tr>
<td>2021 wells online</td>
<td>~5</td>
<td>~20</td>
<td>~20</td>
</tr>
</tbody>
</table>

Table values approximate.

(1) Point forward January 2021, locations generating >15% after tax return. Assumes ~30 wells/rig/year. Operating cost assumptions include Hess net tariffs and field G&A.
(2) At $50/bbl WTI.

Optimized well spacing and completions…higher DSU NPV… higher asset value
Bakken
Competitively advantaged infrastructure supports Bakken development…

Strategic infrastructure supporting Hess’ development

- Export flexibility provides access to highest value markets
- ~70% volume currently linked to Brent based pricing
- 250 MBD crude oil gathering; 350 MMCFD gas processing capacity (expansion to 500 MMCFD in 2021)
- Integrated service offering – crude oil gathering & terminaling, gas gathering & processing, water handling

Significant Midstream value

- Material ownership value
- Retain operational control to support upstream growth
- Differentiated financial metrics, scale and broad investor base support incremental valuation uplift potential
- Significant historical investment to support increased gas capture

~$3.4 billion
Cash proceeds from Hess Midstream transactions\(^{(1)}\)

~$3.0 billion
Retained Hess Midstream equity value\(^{(2)}\)

(1) Includes cash proceeds received to date for HESM IPO, HIP joint venture and HESM “Up-C” transactions.
(2) Based on Hess’ 47% ownership of Hess Midstream on a consolidated basis as of 1/20/2021.
Portfolio Delivers Industry Leading Cash Flow Growth
~33% CFFO CAGR to 2023 leads peers, and competitive with key sectors

Consensus CFFO CAGR¹
2020 to 2023

33 %
15 %
11 %
11 %
9 %
9 %
5 %
(1)%

HES PXD CLR COP MUR DVN OXY EQT MRO COG EOG APA

Consensus CFFO CAGR¹ Peers
2020 to 2023
33 %
21 %
21 %
19 %
16 %
13 %
(1)% (2)% (3)% (3)% (4)% (9)%

Median (1)%
Peers

Among the strongest cash flow growth in the market

Priorities in current environment are to preserve cash, core capabilities and the long term value of our assets

Recognized leader for our ESG performance and disclosures

Multi phases of low cost Guyana oil developments to drive industry leading cash flow growth and financial returns

Uniquely positioned with low breakeven as Guyana developments progress

Prioritize debt reduction and return of capital to shareholders as free cash flow grows

*Portfolio positioned to deliver strong financial returns, production growth and free cash flow*